

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY

Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@elpaso.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface NWNW 1787FSL 858FEL
At proposed prod. zone

RECEIVED
JAN 17 2003

14. Distance in miles and direction from nearest town or post office*
12.2 MILES SOUTHEAST OF OURAY, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
730

16. No. of Acres in Lease
1600.00

17. Spacing Unit dedicated to this well
1600.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
6800 MD

20. BLM/BIA Bond No. on file
WY3457

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4838 GL

22. Approximate date work will start

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
CHERYL CAMERON

Date
01/17/2003

Title
OPERATIONS

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #17743 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 01/24/2003 ()

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Co. LP.

Well Name & Number: NBU 391

API Number: 43-047-34874

Lease Number: U-0575

Location: NWNW Sec. 17 T. 9S R. 21E

Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the base of the usable water which has been identified at $\pm 828'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil & Gas Co. LP. (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BLA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved ROW.

A corridor ROW, 30 feet wide and 518 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 1158 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must

have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

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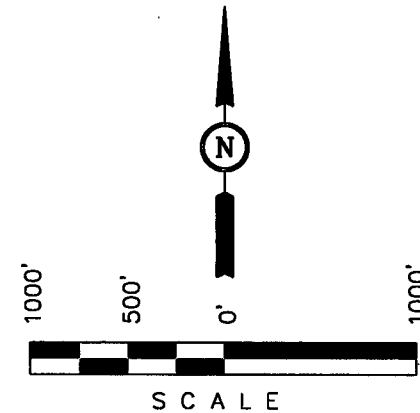
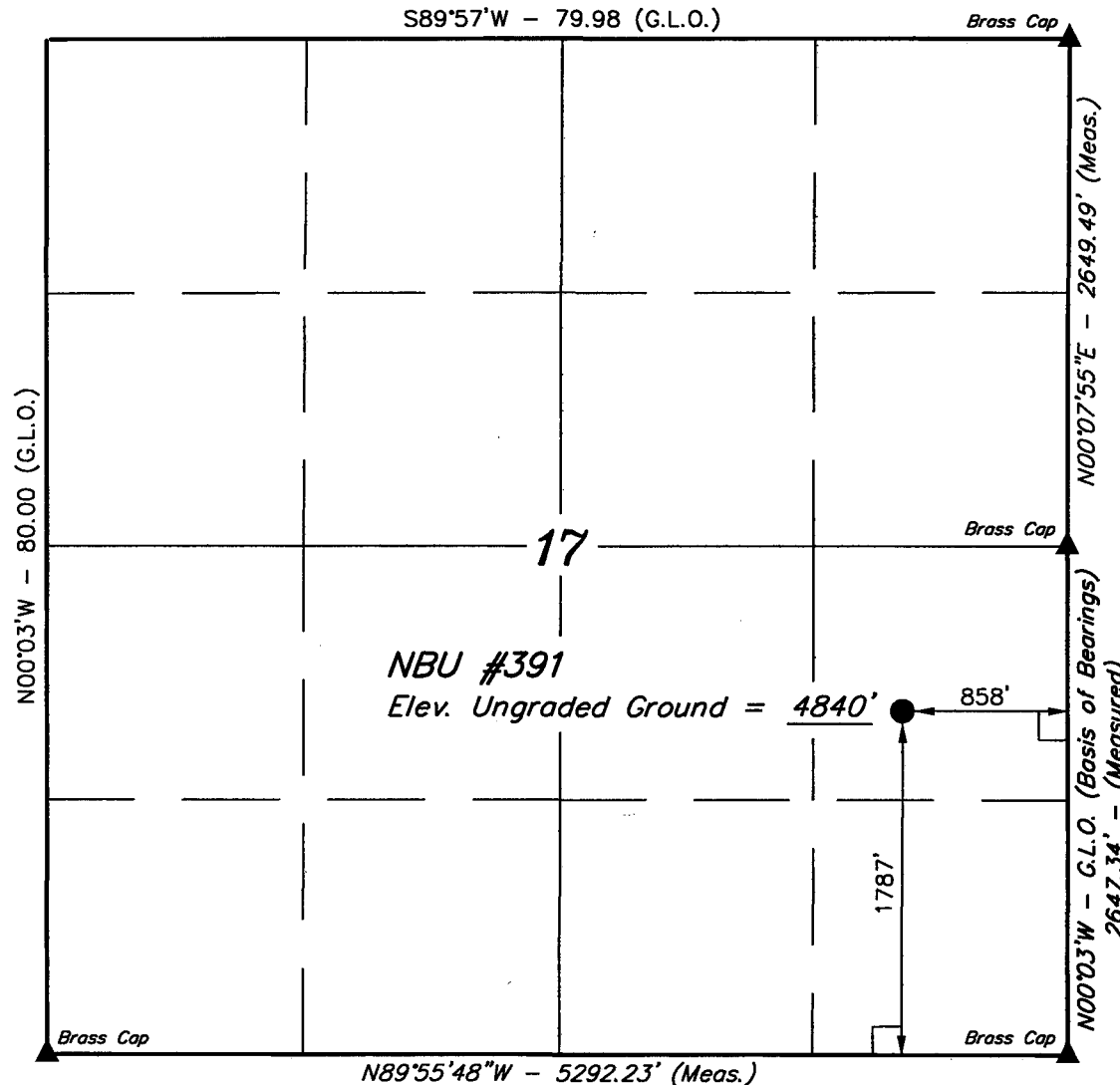
T9S, R21E, S.L.B.&M.

**EL PASO
PRODUCTION OIL & GAS COMPANY**

Well location, NBU #391, located as shown in the NE 1/4 SE 1/4 of Section 17, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NW 1/4 OF SECTION 16, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4787 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
ROBERT KAY
REGISTRATION NO. 161819
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°02'01"
LONGITUDE = 109°34'07"

SCALE 1" = 1000'	DATE SURVEYED: 11-30-01	DATE DRAWN: 12-13-01
PARTY J.F. K.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

NBU 391
NESE Sec. 17, T9S, R21E
UINTAH COUNTY, UTAH
U-0575

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4860'
Green River	1880'
Wasatch	5135'
Total Depth	6800'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	4860'
	Green River	1880'
Gas	Wasatch	5135'
Gas	Water	N/A
Other Minerals	N/A	

3. **Pressure Control Equipment:** (Schematic Attached)

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

5. **Drilling Fluids Program:**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

6. **Evaluation Program**

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 6,800' TD, approximately equals 2,720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,224 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Date:**

Drilling operations are planned to commence upon approval of this application.

9. **Variances:**

Please see Natural Buttes/Ouray Field SOP.

10. **Other Information:**

Please see Natural Buttes/Ouray Field SOP.

NBU 391
NESE Sec. 17, T9S, R21E
UINTAH COUNTY, UTAH
U-0575

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Please see Natural Buttes/Ouray Field Standard Operating Procedure (SOP).

Refer to Topo B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

Please see Natural Buttes/Ouray Field SOP.

Refer to Topo Map D for the placement of the pipeline lateral.

5. Location and Type of Water Supply:

Please see Natural Buttes/Ouray Field SOP.

6. Source of Construction Materials

Please see Natural Buttes/Ouray Field SOP.

7. Methods of Handling Waste Materials

Please see Natural Buttes/Ouray Field SOP.

Any produced water from the proposed well will be contained in a common water tank(s), and will then be hauled by truck to one of the pre-approved disposal Sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. **Ancillary Facilities**

Please see Natural Buttes/Ouray Field SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

Please see Natural Buttes/Ouray Field SOP.

10. **Plans for Reclamation of the Surface:**

Please see Natural Buttes/Ouray Field SOP.

11. **Surface Ownership**

Ute Indian Tribe
Ft. Duchesne, Utah

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III Archaeological Survey has been conducted. Copies of this report were submitted to the Ute Indian Tribe, and the Bureau of Indian Affairs prior to the on-site inspection.

A qualified Archaeologist is to monitor location construction, as discussed during the on-site inspection.

Gilsonite was discovered near the proposed location site during the on-site inspection.

This location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it within 460 feet of any non-committed tract lying within the boundaries of the Unit.

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron
Senior Regulatory Analyst
El Paso Production Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Oil & Gas Company
9 Greenway Plaza
Houston, TX 77046
(832) 676-3391

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BIA Nationwide Bond No. 103601473.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

s/s Cheryl Cameron

Cheryl Cameron



1/17/03

Date

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #391

SECTION 17, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE JUNCTION OF THIS ROAD AN AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCCED IN A SOUTHEASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; FURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL UTAH IS APPROXIMATELY 43.1 MILES.

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #391

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHWESTERLY

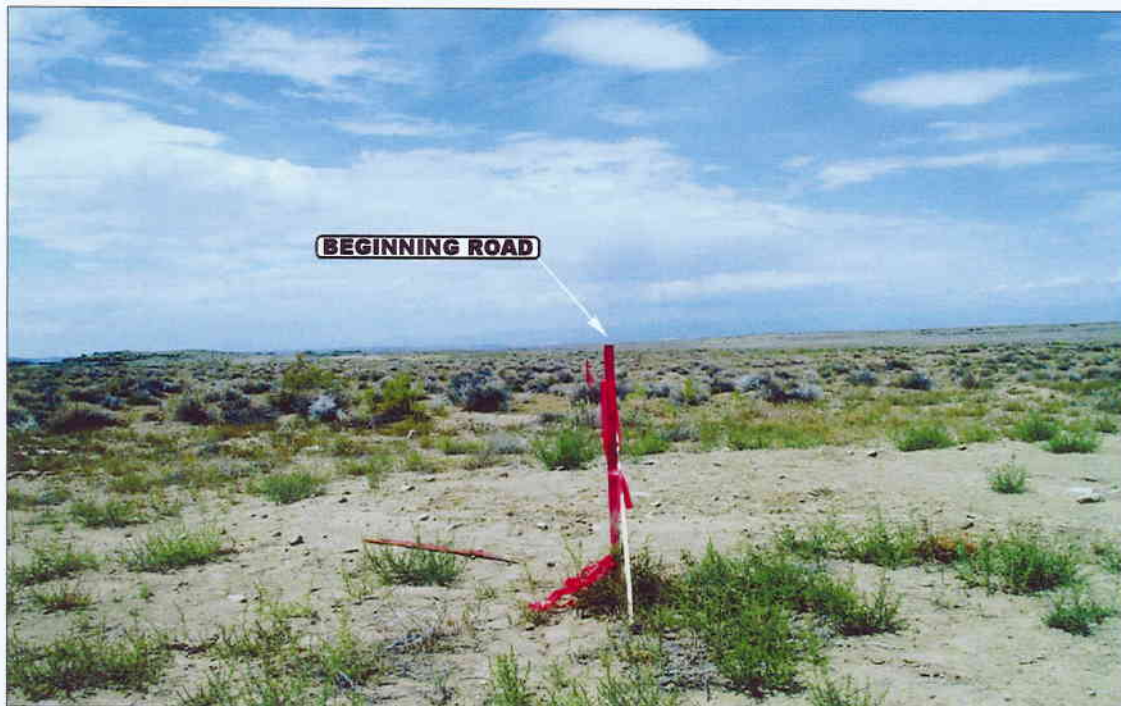


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

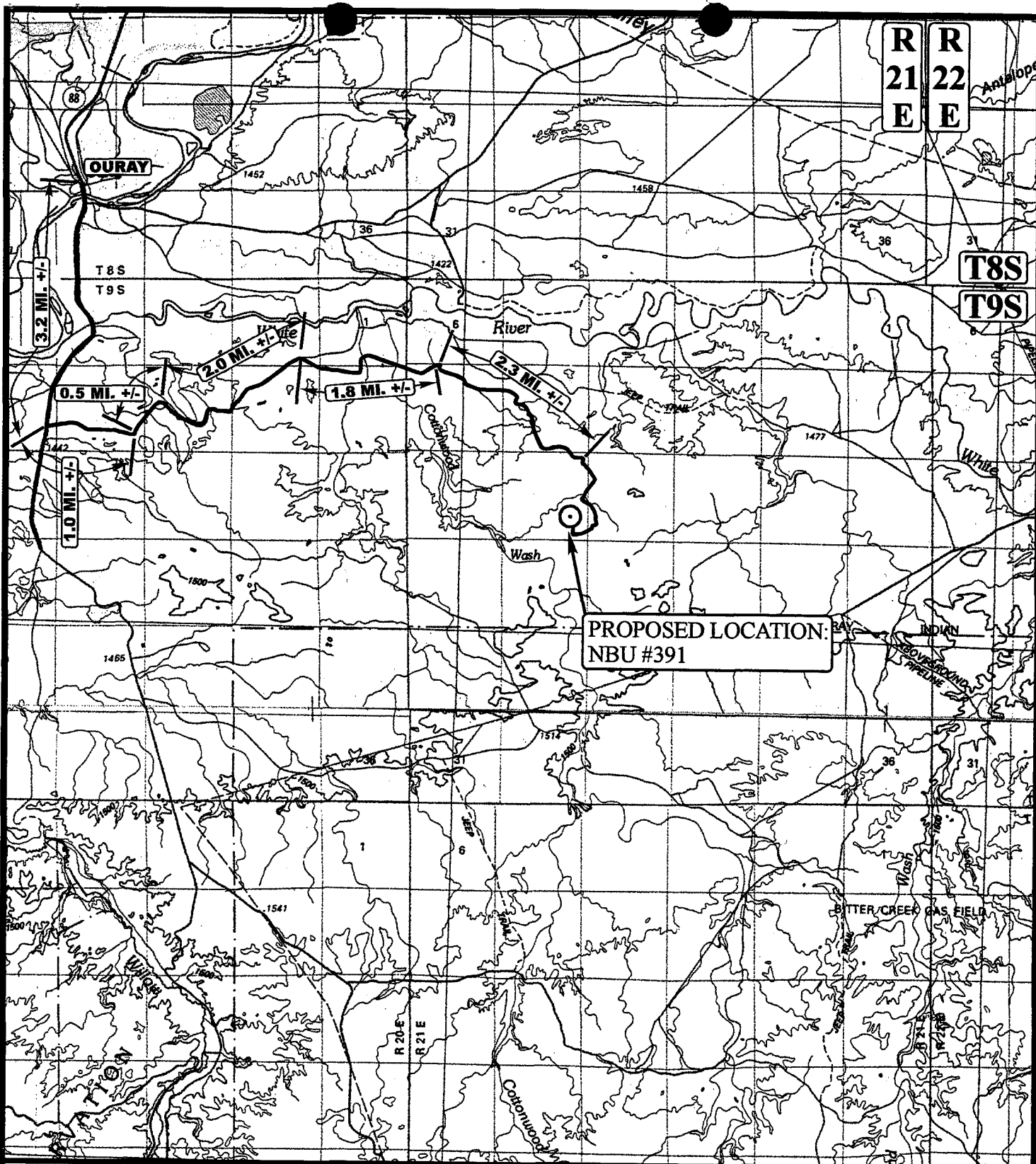
11 28 01
MONTH DAY YEAR

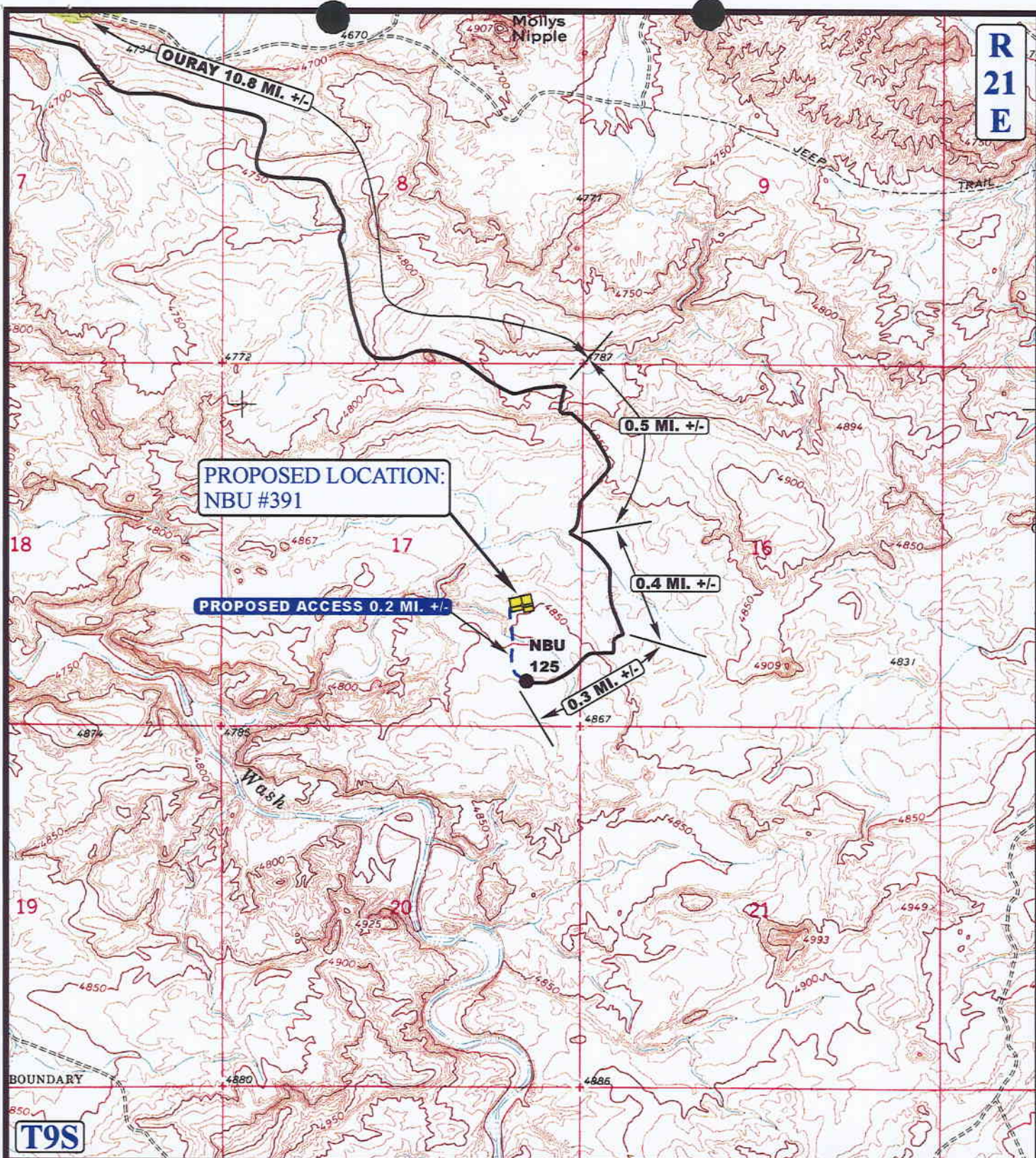
PHOTO

TAKEN BY: J.F.

DRAWN BY: J.L.G.

REVISED: 8-13-02





LEGEND:

--- PROPOSED ACCESS ROAD
 — EXISTING ROAD

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #391
 SECTION 17, T9S, R21E, S.L.B.&M.
 1787' FSL 858' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

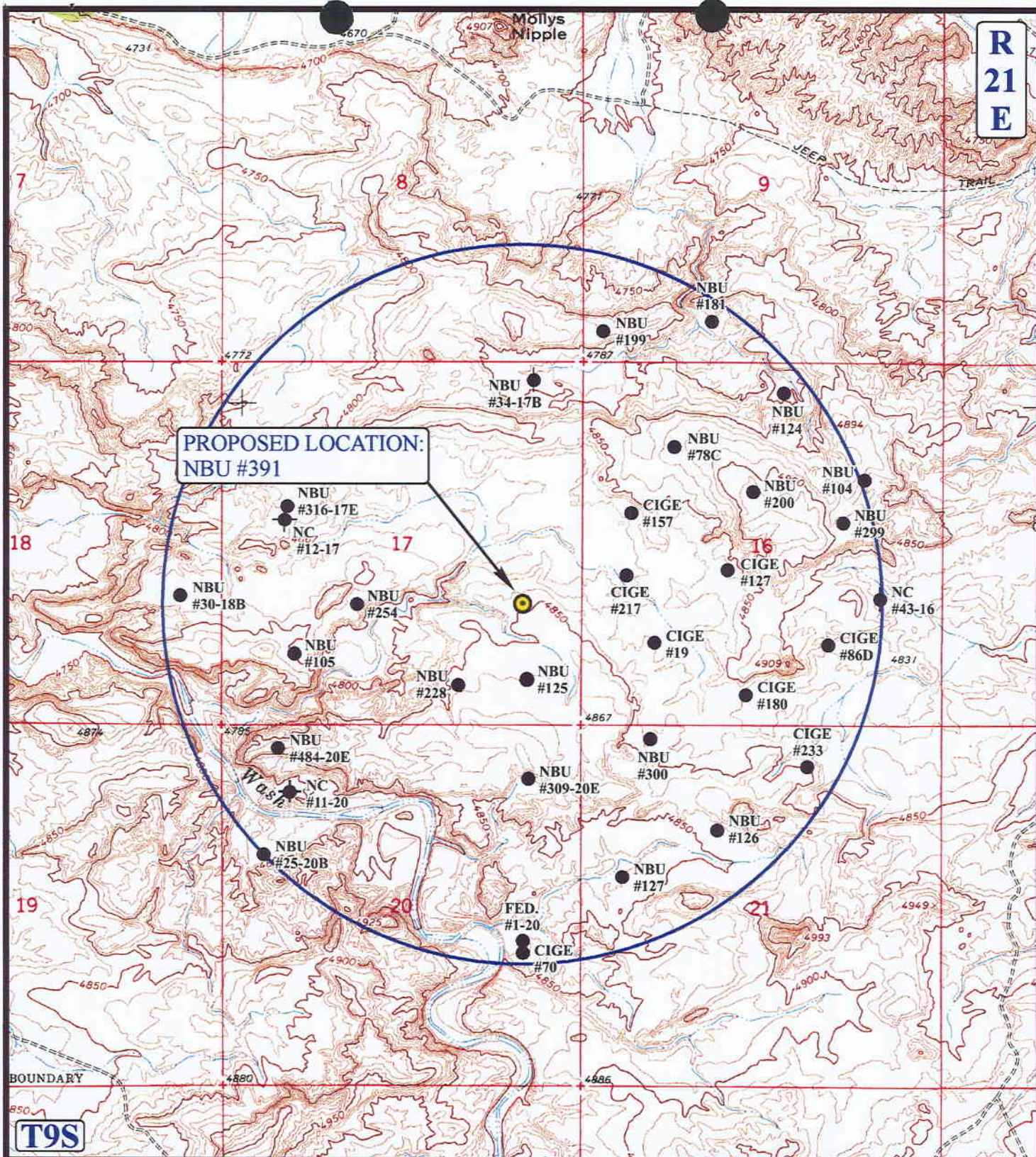


TOPOGRAPHIC
 MAP

12 6 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 8-13-02

B
 TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ⊗ SHUT IN WELLS | ⊗ TEMPORARILY ABANDONED |

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #391
SECTION 17, T9S, R21E, S.L.B.&M.
1787' FSL 858' FEL



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 85 South 200 East Vernal, Utah 84078
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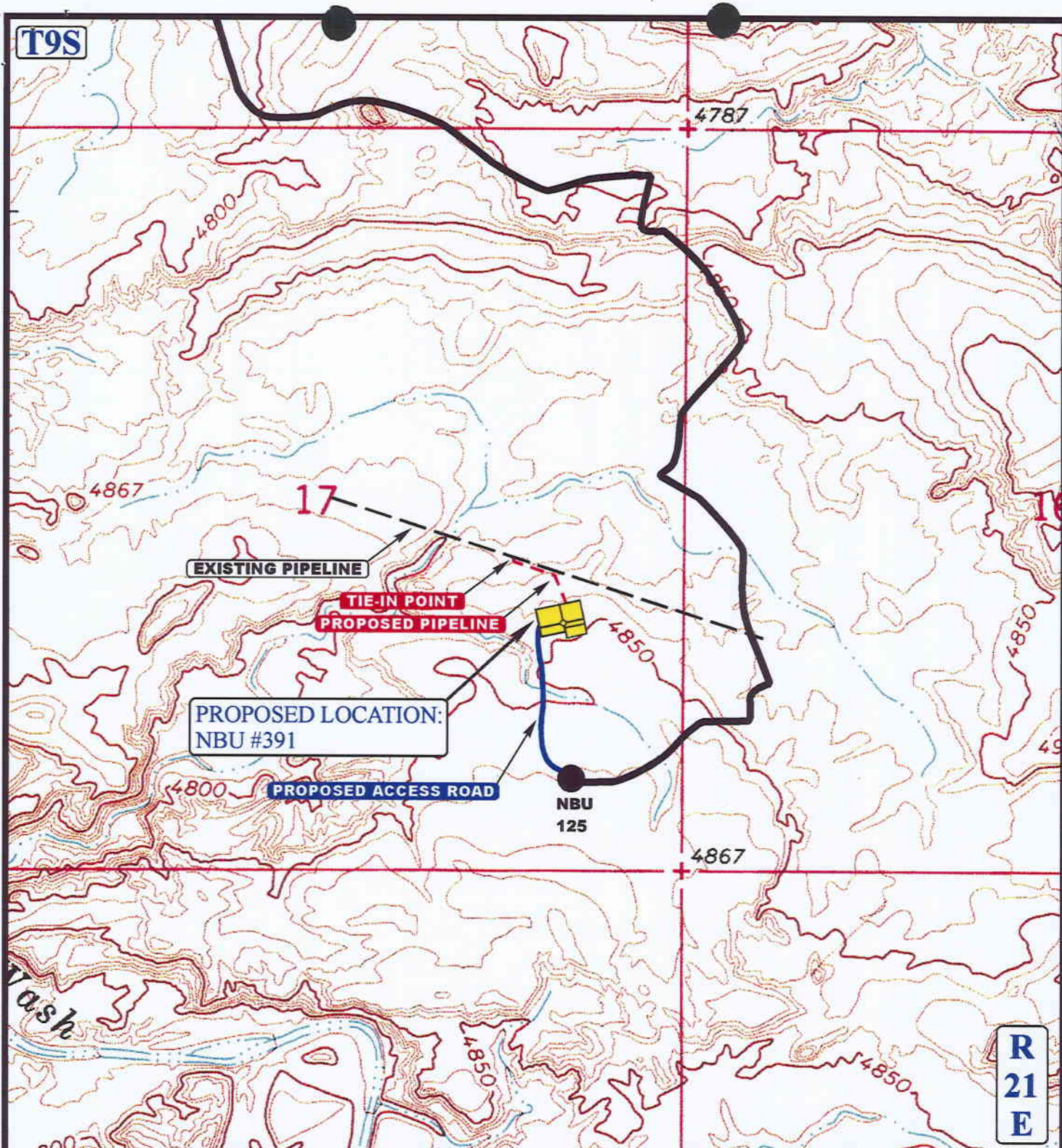
TOPOGRAPHIC
MAP

12 **6** **01**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 800' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #391

SECTION 17, T9S, R21E, S.L.B.&M.
1787' FSL 858' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

12 6 01
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 8-13-02

D
TOPO

EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

NBU #391

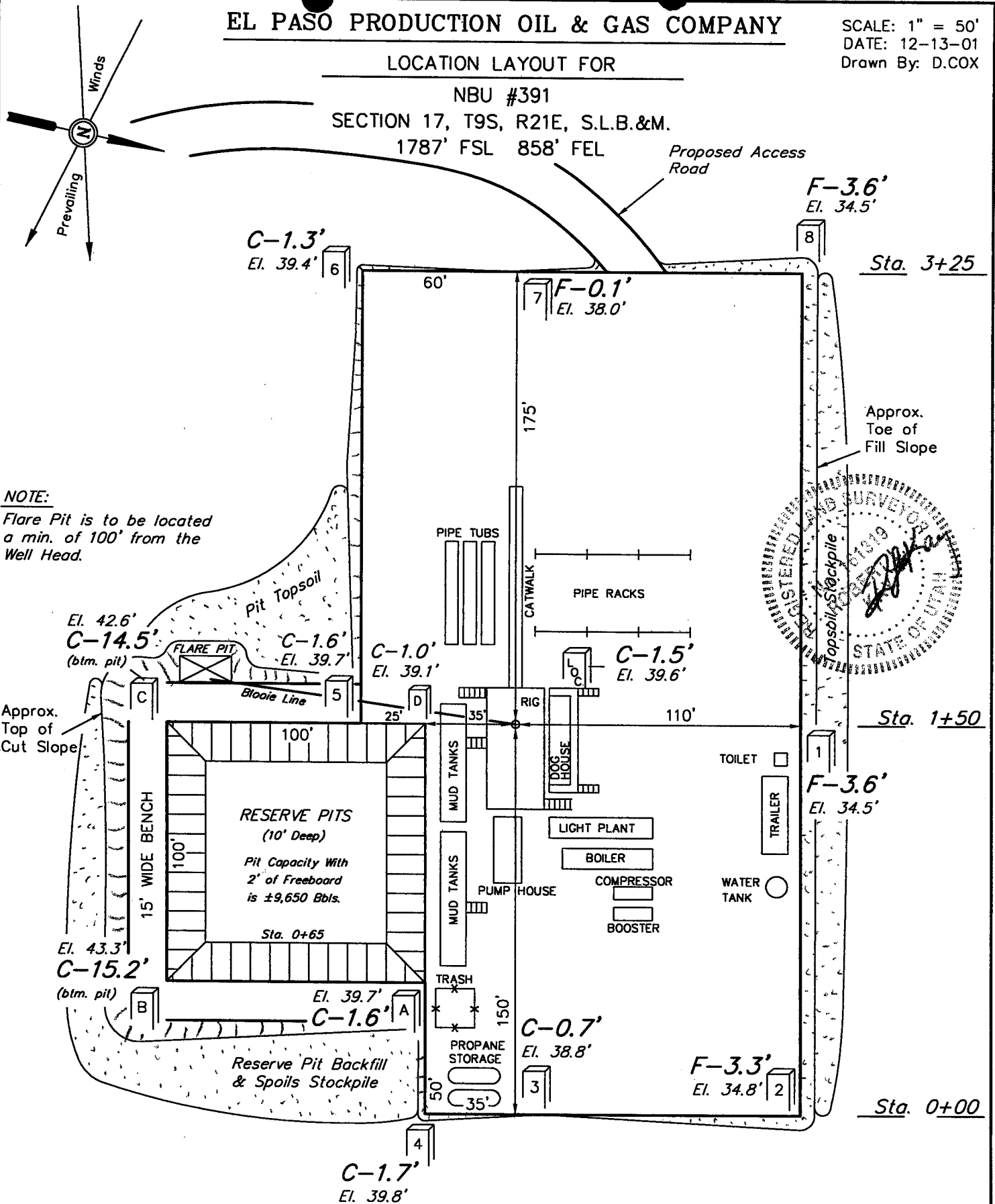
SECTION 17, T9S, R21E, S.L.B.&M.

1787' FSL 858' FEL

SCALE: 1" = 50'

DATE: 12-13-01

Drawn By: D.COX



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4839.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4838.1'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

NBU #391

SECTION 17, T9S, R21E, S.L.B.&M.

1787' FSL 858' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-13-01
Drawn By: D.COX

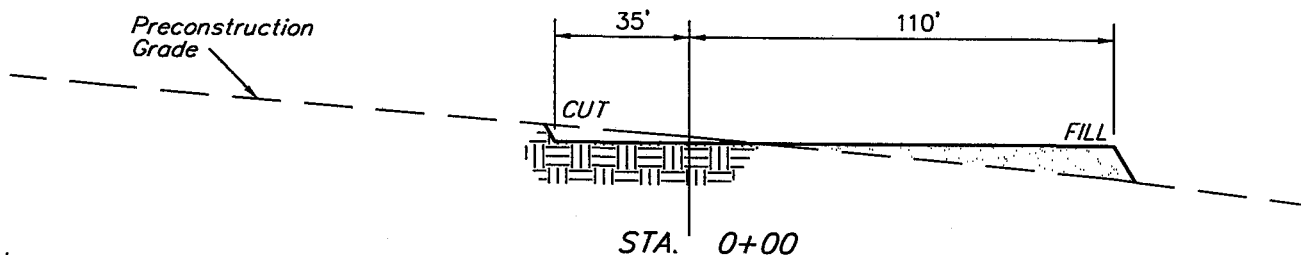
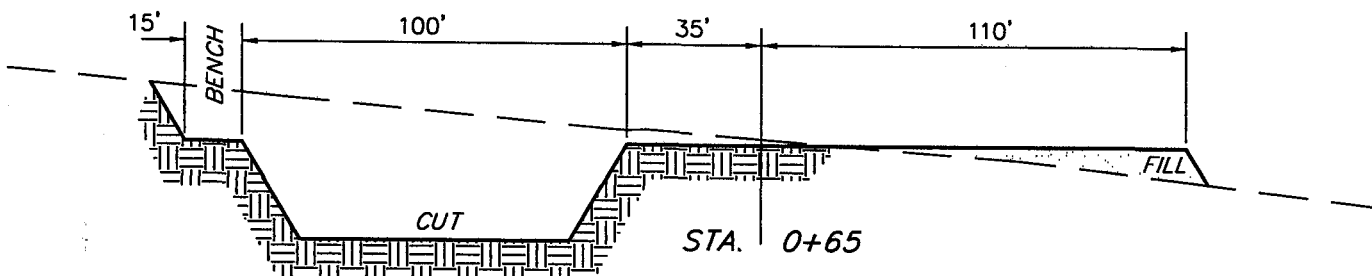
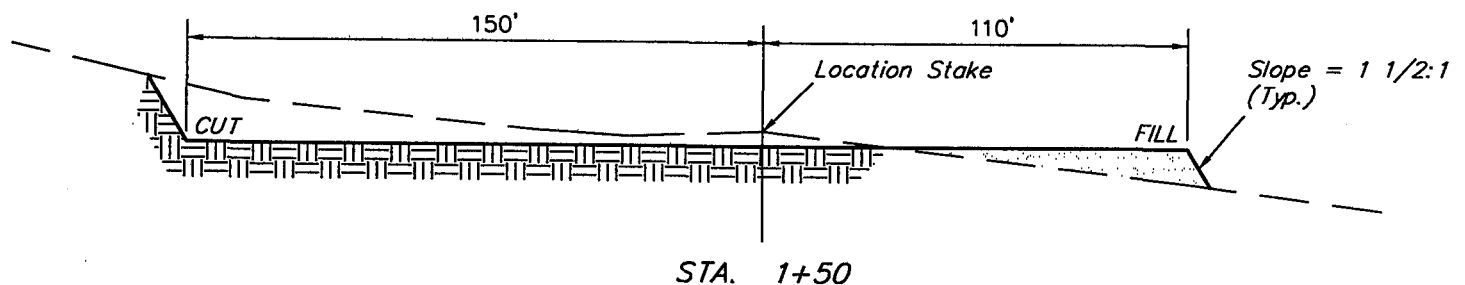
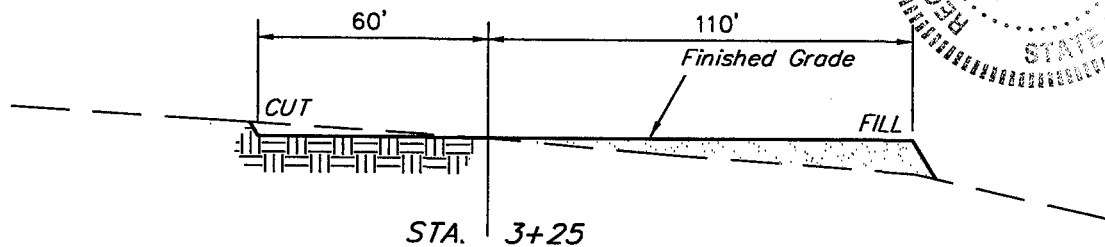
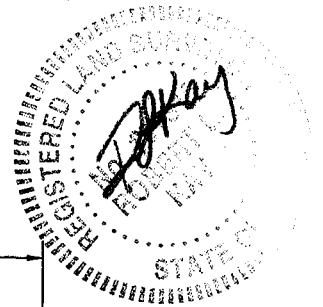


FIGURE #2

APPROXIMATE YARDAGES

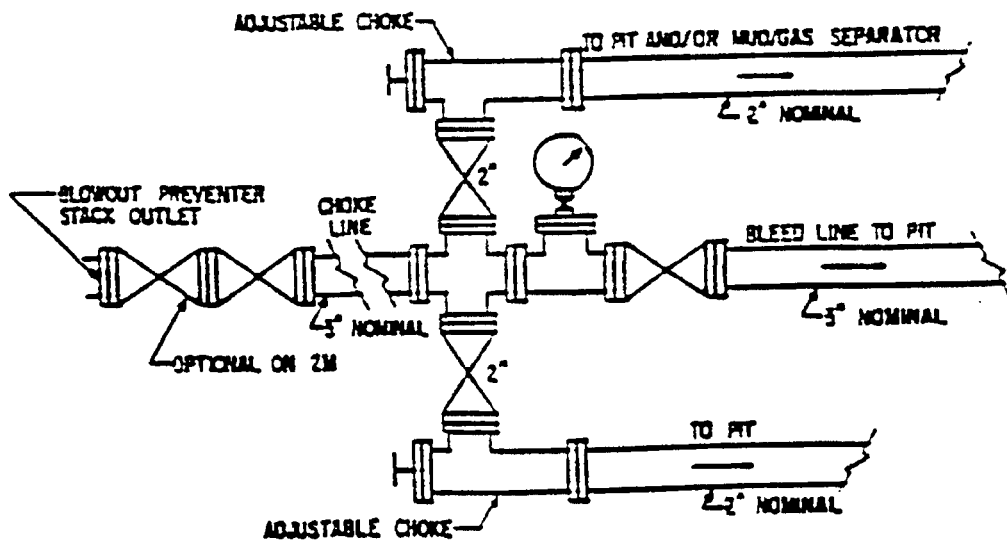
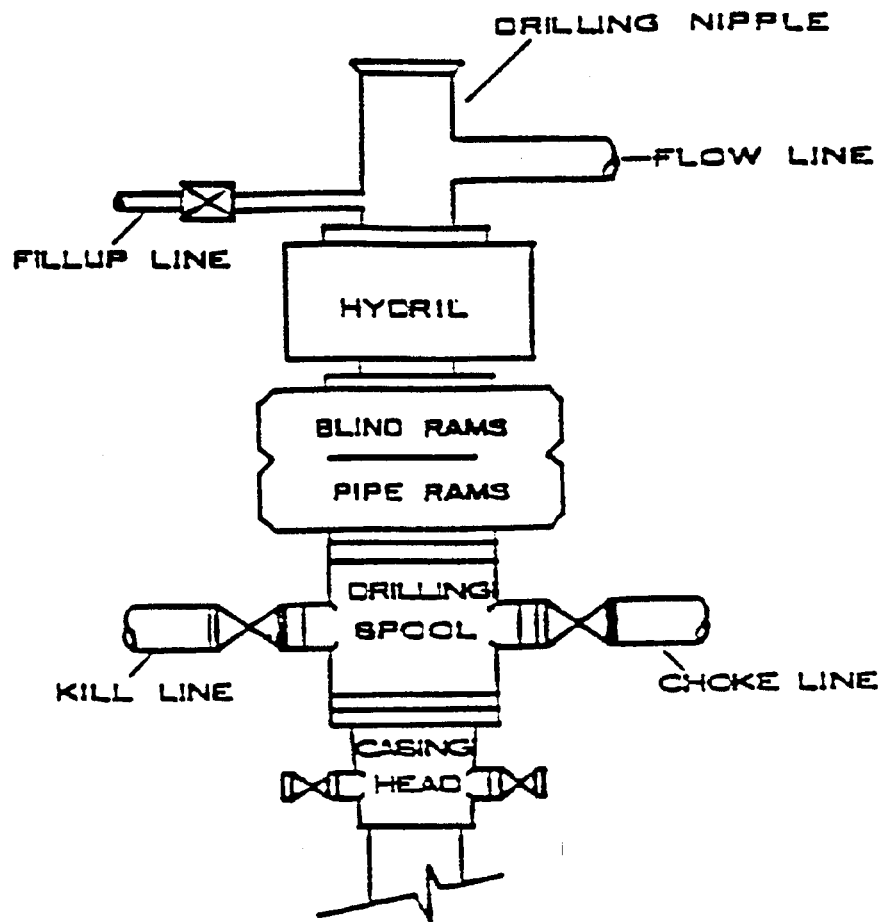
CUT	
(12") Topsoil Stripping	= 2,450 Cu. Yds.
Remaining Location	= 4,550 Cu. Yds.
TOTAL CUT	= 7,000 CU.YDS.
FILL	= 3,050 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,790 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,790 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

BOP STACK



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/21/2003

API NO. ASSIGNED: 43-047-34874

WELL NAME: NBU 391

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NESE 17 090S 210E

SURFACE: 1787 FSL 0858 FEL

BOTTOM: 1787 FSL 0858 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0575

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03374

LONGITUDE: 109.56848

RECEIVED AND/OR REVIEWED:

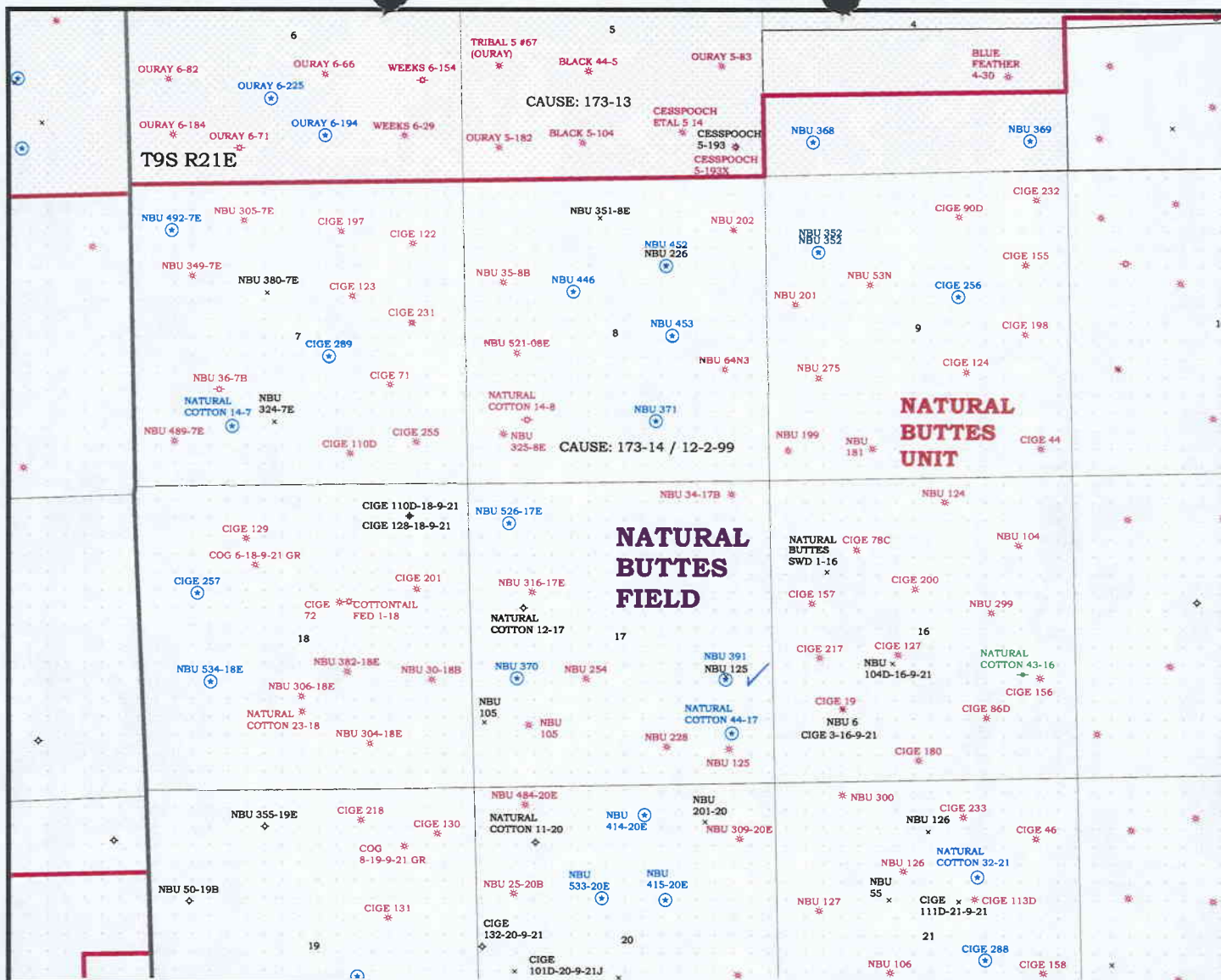
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY3457)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit NATURAL BUTTES ☒
___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr a boundary & uncomm. tract
___ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- federal approval
2- OIL SHALE



OPERATOR: EL PASO PRODUCTION (N1845)

SEC. 17 T9S, R21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-99



Utah Oil Gas and Mining

WELLS

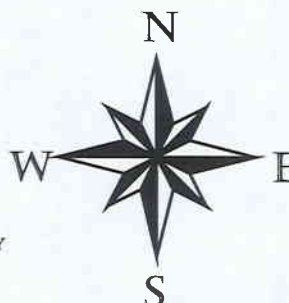
- ✱ GAS INJECTION
- GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ◊ SHUT-IN GAS
- SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 23-JANUARY-2003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

January 27, 2003

El Paso Production Oil & Gas Company
P O Box 1148
Vernal UT 84078

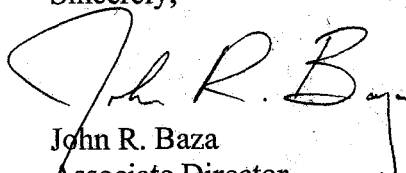
Re: Natural Buttes Unit 391 Well, 1787' FSL, 858' FEL, NE SE, Sec. 17, T. 9 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34874.

Sincerely,



John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Natural Buttes Unit 391
API Number: 43-047-34874
Lease: U-0575

Location: NE SE **Sec.** 17 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

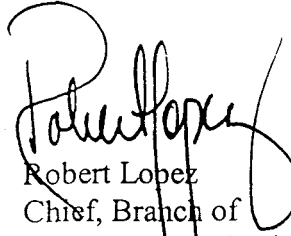
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

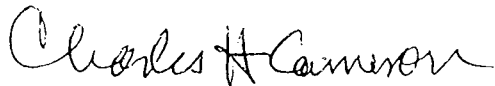
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME.

8. WELL NAME and NUMBER.
Exhibit "A"

9. API NUMBER.

10. FIELD AND POOL, OR WILDCAT.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

TX

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

005

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

TO: (New Operator):

WESTPORT OIL & GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SANTIO 4-233	04-09S-21E	43-047-34776	99999	INDIAN	GW	APD
CIGE 289	07-09S-21E	43-047-34865	99999	FEDERAL	GW	APD
NBU 452	08-09S-21E	43-047-34875	99999	FEDERAL	GW	APD
NBU 406	10-09S-21E	43-047-34747	99999	FEDERAL	GW	NEW
NBU 391	17-09S-21E	43-047-34874	99999	FEDERAL	GW	APD
NBU 410	32-09S-21E	43-047-34872	99999	STATE	GW	APD
CIGE 288	21-09S-21E	43-047-34842	99999	FEDERAL	GW	APD
NBU 445	30-09S-21E	43-047-34867	99999	FEDERAL	GW	APD
CIGE 225	03-10S-21E	43-047-34895	99999	FEDERAL	GW	APD
CIGE 291	10-10S-21E	43-047-34868	99999	FEDERAL	GW	APD
CIGE 290	10-10S-21E	43-047-34869	99999	FEDERAL	GW	APD
NBU 468	11-10S-21E	43-047-34856	99999	FEDERAL	GW	APD
CIGE 275	21-10S-21E	43-047-34799	99999	FEDERAL	GW	APD
CIGE 271	32-09S-22E	43-047-34795	99999	STATE	GW	APD
CIGE 293	08-10S-22E	43-047-34838	99999	FEDERAL	GW	APD
CIGE 294	08-10S-22E	43-047-34870	99999	FEDERAL	GW	APD
CIGE 292	08-10S-22E	43-047-34871	99999	FEDERAL	GW	APD
CIGE 298	09-10S-22E	43-047-34855	99999	FEDERAL	GW	APD
CIGE 297	14-10S-22E	43-047-34857	99999	STATE	GW	NEW
CIGE 296	14-10S-22E	43-047-34858	99999	STATE	GW	NEW
CIGE 299	14-10S-22E	43-047-34859	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/28/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

006

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR
Date: 9-16-03
Initials: CHD Date

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

9-2-2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Accepted by the
Utah Division of
Oil, Gas and MiningFederal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make, or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P. Project Economics Worksheet

Instructions:

Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$ / HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

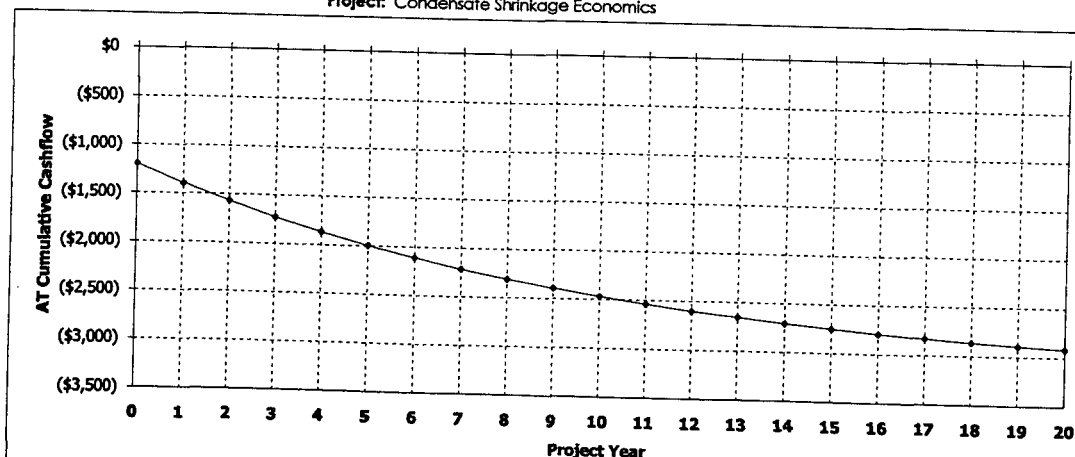
Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 332	10-10-21 NWSW	UTU01416A	891008900A	430473364000S1
NBU 333	13-10-21 SWSW	ML23608	891008900A	430473364100S1 ✓
NBU 335	4-10-22 SENE	UTU01191	891008900A	430473372400S1
NBU 336	4-10-22 NWNE	U-01191	891008900A	430473402700S1
NBU 337	4-10-22 SENW	U-01191-A	891008900A	430473402000S1
NBU 338	5-10-22 NESE	UTU01191	891008900A	430473405800S1
NBU 339	5-10-22 NWSE	UTU01191	891008900A	430473440600S1
NBU 340	6-10-22 SWNE	UTU01195	891008900A	430473372500S1
NBU 340X	6-10-22 SWNE	UTU01195	891008900A	430473401500S1
NBU 341	6-10-22 SWNW	UTU464	891008900A	430473372600S1
NBU 342	7-10-22 NWSE	UTU468	891008900A	430473372700S1
NBU 343	8-10-22 NWNE	UTU01196C	891008900A	430473371900S1
NBU 344	8-10-22 SWNE	UTU01196C	891008900A	430473402100S1
NBU 345	10-10-22 SWNE	UTU02587	891008900A	430473370400S1 ✓
NBU 345-4E	4-10-21 SWSW	UTU01393B	891008900A	430473470000S1 ✓
NBU 347	11-10-22 NWSW	UTU01197A	891008900A	430473370900S1 ✓
NBU 348	11-10-22 SWSW	UTU01197A-ST	891008900A	430473400100S1
NBU 349	11-10-22 SWSE	UTU01197A-ST	891008900A	430473400200S1 ✓
NBU 350	14-10-22 NWNE	UTU01197A	891008900A	430473364200S1 ✓
NBU 351	30-10-22 SESE	UTU0132568A	891008900A	430473366800S1
NBU 352	9-9-21 SWNW	UTU0149767	891008900A	430473392200S1
NBU 353	27-9-21 SENW	U01194A	891008900A	430473320500S1 ✓
NBU 354	31-9-22 NENW	UTU464	891008900A	430473323100S1
NBU 356	30-9-22 NENW	U463	891008900A	430473323200S1
NBU 357	15-10-21 SWSW	UTU01791A	891008900A	430473372800S1
NBU 358	16-10-21 SESW	ML10755	891008900A	430473370800S1
NBU 359	29-10-21 NWNE	ML21330	891008900A	430473370600S1
NBU 360	29-10-22 SESW	UTU0145824	891008900A	430473377300S1
NBU 361	32-10-22 NWNW	ML22798	891008900A	430473370500S1 ✓
NBU 362	28-9-21 SESW	UTU0576	891008900A	430473377400S1
NBU 363	28-9-21 SESE	UTU0576	891008900A	430473377500S1
NBU 364	29-9-21 SESE	UTU0581	891008900A	430473377600S1
NBU 365	3-10-21 SESE	UTU0149078	891008900A	430473377700S1
NBU 366	10-10-21 NWNW	UTU0149079	891008900A	430473372900S1
NBU 367	11-10-22 NESW	UTU01197A-ST	891008900A	430473370700S1 ✓
NBU 370	17-9-21 NWSW	UTU0575	891008900A	430473467200S1 ✓
NBU 371	8-9-21 SWSE	UTU0575B	891008900A	430473467300S1 ✓
NBU 375	12-9-21 SWNE	UTU0141317	891008900A	430473444000S1 ✓
NBU 376	12-9-21 NENE	UTU0141317	891008900A	430473444100S1 ✓
NBU 377	31-9-21 NENW	UTU0582	891008900A	430473436300S1
NBU 378	31-9-21 NWNE	UTU0582	891008900A	430473436400S1
NBU 381	23-10-22 SESW	UTU01198B	891008900A	430473423400S1
NBU 382	22-10-22 SENW	U-01198-B	891008900A	430473423500S1
NBU 383	21-10-22 SESW	U-489	891008900A	430473423600S1
NBU 384	30-10-22 SENW	UTU0132568A	891008900A	430473423700S1 ✓
NBU 385	18-10-22 SENW	ML22973	891008900A	430473422800S1
NBU 386	17-10-22 NESE	UTU470	891008900A	430473423800S1
NBU 387	23-10-21 SWSE	U-02277-A	891008900A	430473423900S1
NBU 388	22-10-21 SENW	U-02278-A	891008900A	430473424000S1
NBU 389	28-10-21 NENE	ML21329	891008900A	430473422900S1
NBU 390	30-10-21 SESE	ML22793	891008900A	430473423000S1
NBU 391	17-9-21 NWNW	UTU0575	891008900A	430473487400S1
NBU 393	22-9-20 SWNW	U0577B	891008900A	430473486400S1
NBU 394	11-10-22 SWSE	UTU01197A-ST	891008900A	430473480400S1 ✓
NBU 395	27-9-21 SWSW	UTU01194A-ST	891008900A	430473437400S1 ✓
NBU 396	33-9-21 NENW	UTU0576	891008900A	430473448000S1 ✓
NBU 397	26-10-20 NESW	UTU4476	891008900A	430473436500S1
NBU 398	18-10-21 NENW	UTU02270A	891008900A	430473436600S1
NBU 399	14-10-21 NWNW	UTU465	891008900A	430473440900S1
NBU 400	16-10-21 NENW	ML10755	891008900A	430473479400S1
NBU 401	23-10-21 NENE	UTU02278A	891008900A	430473480100S1
NBU 404	32-9-22 SWSE	ML22649	891008900A	430473437500S1 ✓
NBU 405	27-9-21 NENE	UTU01194A-ST	891008900A	430473440700S1 ✓
NBU 407	32-10-22 NENW	ML22798	891008900A	430473431800S1 ✓
NBU 408	31-10-22 NENE	UTU0143551	891008900A	430473459000S1 ✓
NBU 409	32-9-21 NWSW	ML48758	891008900A	430473442100S1 ✓
NBU 410	32-9-21 SWSW	ML48758	891008900A	430473487200S1
NBU 411	32-9-21 SESE	ML48758	891008900A	430473442200S1 ✓
NBU 412	32-10-22 SENW	ML22798	891008900A	430473431900S1 ✓
NBU 413	32-10-22 SWNW	ML22798	891008900A	430473432000S1 ✓
NBU 414	31-10-22 SENE	UTU0143551	891008900A	430473438700S1
NBU 414-20E	20-9-21 NWNE	U0143551/U0575	891008900A	430473477900S1
NBU 415-20E	20-9-21 SWNE	UTU0575	891008900A	430473448900S1 ✓
NBU 416	36-9-20 SESE	ML48757	891008900A	430473442300S1 ✓
NBU 418	12-9-21 NWNW	UTU0141317	891008900A	430473477700S1

007

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER



FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0575
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address P.O. BOX 1148, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435)781-7060	8. Lease Name and Well No. NBU 391
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 1787' FSL 858' FEL At proposed prod. Zone		9. API Well No. 43-047-34874
14. Distance in miles and direction from nearest town or post office* 12.2 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 858'	16. No. of Acres in lease 1600	11. Sec., T., R., M., or Blk. and Survey or Area SEC 17-T9S-R21E MER SLB
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO "C"	19. Proposed Depth 6800' MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4838' GL	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
23. Estimated duration TO BE DETERMINED		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 1/17/2003
Title		
Approved by (Signature) 	Name (Printed/Typed)	Date 10/18/2003
Title Assistant Field Manager Mineral Resources	Office NOTICE OF APPROVAL	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

OCT 27 2003

DIV. OF OIL, GAS & MINING

UDOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.C.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1787' FSL 858' FEL

NESE SEC 17-T9S-R21E

5. Lease Serial No.

U-0575

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES

8. Well Name and No.

NBU 391

9. API Well No.

43-047-34874

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGM ONLY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

RECEIVED

JAN 12 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

SR ADMINISTRATIVE ASSISTANT

Signature

Date

January 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34874
Well Name: NBU 391
Location: NATURAL BUTTES
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.P.
Date Original Permit Issued: 1/27/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

1/12/2004

Date

Title: SR ADMINISTRATIVE ASSISTANT

Representing: WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED
JAN 15 2004
DIV. OF OIL, GAS & MINING

009
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O & G CO., L.P.
ADDRESS 1368 S. 1200 E.
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34874	NBU 391	NESE	17	9S	21E	UINTAH	6/1/2004	6/3/04
WELL 1 COMMENTS: MIRU BILL MARTIN RAT HLE WBLL SPUD @ 11:30 AM WSTC											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Rileen Stank
Signature

RECEIVED

JUN 02 2004

DIV. OF OIL, GAS & MINING

REGULATORY ADMIN 06/02/04
Title Date

Phone No. (435)781-7044

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0575
2. Name of Operator WESTPORT OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7044 Fx: 435.781.7094		8. Well Name and No. NBU 391
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T9S R21E NESE 1787FSL 858FEL		9. API Well No. 43-047-34874
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12 1/4" hole ran 9 5/8", 32.3# H-40 casing to 2556.30'. Cement Lead with 230 sks class G, 3.82 yield 11#, Tail 225 sks class G 1.18 yield 15.6#, Tail 335 sks class G 1.18 yield 15.6#.

6/4/04

14. I hereby certify that the foregoing is true and correct. Electronic Submission #31582 verified by the BLM Well Information System For WESTPORT OIL AND GAS COMPANY, sent to the Vernal	
Name (Printed/Typed) RALEEN SEARLE	Title PREPARER
Signature <i>Raleen Searle</i> (Electronic Submission)	Date 06/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
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SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0575
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. NBU 391
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T9S R21E NESE 1787FSL 858FEL		9. API Well No. 43-047-34874
		10. Field and Pool, or Exploratory NATURAL BUTTES
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original A PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE ORIGINAL SURFACE CASING FROM 250' TO SET A DEEPER SURFACE CASING TO 2556'. ALSO TO CHANGE THE TOTAL DEPTH FROM 6,800' TO 10,450'. *Wasatch/Mesa Verde*
PLEASE REFER TO THE STANDARD OPERATING PROCEDURE (SOP) FOR CASING AND CEMENTING PROCEDURES.

Federal Approval of this
Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 2-22-04
Initials: CHD

Date: 07-26-04

By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31739 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

RECEIVED

Signature

Date 06/09/2004

JUN 22 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DIV OF OIL, GAS & MINING

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		5. Lease Serial No. U-0575	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T9S R21E NESE 1787FSL 858FEL		10. Field and Pool, or Exploratory NATURAL BUTTES		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES	
		11. County or Parish, and State UINTAH COUNTY, UT		8. Well Name and No. NBU 391	
				9. API Well No. 43-047-34874	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

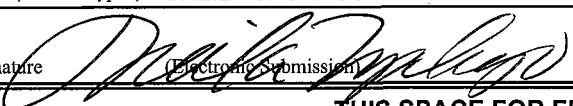
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 2570' TO 9877'. RAN 4 1/2" 11.6# I-80 LTC CSG.
CMT W/20 SX SCAVENGER @10.5 PPG 4.22 YIELD. LEAD CMT W/590 SX PREM LITE II @11.5 PPG 2.81 YIELD.
TAIL CMT W/2110 SX 50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 83 ON 7/13/04 AT 1500 HRS.

RECEIVED
JUL 20 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #33106 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 07/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0575
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. NBU 391
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T9S R21E NESE 1787FSL 858FEL		9. API Well No. 43-047-34874
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

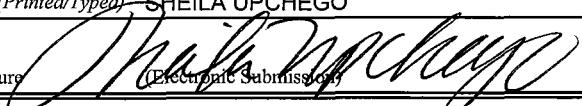
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 8/8/04 AT 11 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #34302 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 08/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 18 2004

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CONFIDENTIAL

CHRONOLOGICAL HISTORY

NBU 391

SPUD	Surface Casing	Activity	Status
3/5/04		Build Location, 10% Complete	
3/8/04		Build Location, 10% Complete	
3/9/04		Build Location, 50% Complete	Caza 83
3/10/04		Build Location, 70% Complete	Caza 83
3/11/04		Build Location, 75% Complete	Caza 83
3/12/04		Build Location, 80% Complete	Caza 83
3/15/04		Build Location, 85% Complete	Caza 83
3/16/04		Build Location, 90% Complete	Caza 83
3/17/04		Build Location, 95% Complete	Caza 83
3/18/04		Build Location, 100% Complete	Caza 83
3/19/04		Build Location, 100% Complete	Caza 83
3/22/04		Build Location, 100% Complete	Caza 83
3/23/04		Location Complete. WOBR	Caza 83
3/24/04		Location Complete. WOBR	Caza 83
3/25/04		Location Complete. WOBR	Caza 83
3/26/04		Location Complete. WOBR	Caza 83
3/29/04		Location Complete. WOBR	Caza 83
3/30/04		Location Complete. WOBR	Caza 83
3/31/04		Location Complete. WOBR	Caza 83
4/1/04		Location Complete. WOBR	Caza 83
4/2/04		Location Complete. WOBR	Caza 83
4/5/04		Location Complete. WOBR	Caza 83

CONFIDENTIAL

4/6/04	Location Complete. WOB	Caza 83
4/7/04	Location Complete. WOB	Caza 83
4/8/04	Location Complete. WOB	Caza 83
4/12/04	Location Complete. WOB	Caza 83
4/13/04	Location Complete. WOB	Caza 83
4/14/04	Location Complete. WOB	Caza 83
4/15/04	Location Complete. WOB	Caza 83
4/16/04	Location Complete. WOB	Caza 83
4/19/04	Location Complete. WOB	Caza 83
4/20/04	Location Complete. WOB	Caza 83
4/21/04	Location Complete. WOB	Caza 83
4/22/04	Location Complete. WOB	Caza 83
4/23/04	Location Complete. WOB	Caza 83
4/26/04	Location Complete. WOB	Caza 83
4/27/04	Location Complete. WOB	Caza 83
4/28/04	Location Complete. WOB	Caza 83
4/29/04	Location Complete. WOB	Caza 83
4/30/04	Location Complete. WOB	Caza 83
5/3/04	Location Complete. WOB	Caza 83
5/4/04	Location Complete. WOB	Caza 83
5/5/04	Location Complete. WOB	Caza 83
5/6/04	Location Complete. WOB	Caza 83
5/7/04	Location Complete. WOB	Caza 83
5/10/04	Location Complete. WOB	Caza 83
5/11/04	Location Complete. WOB	Caza 83
5/12/04	Location Complete. WOB	Caza 83
5/13/04	Location Complete. WOB	Caza 83

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5/14/04			Location Complete. WOBR	Caza 83
5/17/04			Location Complete. WOBR	Caza 83
5/18/04			Location Complete. WOBR	Caza 83
5/19/04		14" @ 40'	Location Complete. WOAR	Caza 83
5/20/04		14" @ 40'	Location Complete. WOAR	Caza 83
5/21/04		14" @ 40'	Location Complete. WOAR	Caza 83
5/24/04		14" @ 40'	Location Complete. WOAR	Caza 83
5/25/04		14" @ 40'	Location Complete. WOAR	Caza 83
5/26/04		14" @ 40'	Location Complete. WOAR	Caza 83
5/27/04		14" @ 40'	Location Complete. WOAR	Caza 83
5/28/04		14" @ 40'	Location Complete. WOAR	Caza 83
5/31/04		14" @ 40'	Location Complete. WOAR	Caza 83
6/1/04		14" @ 40'	Location Complete. WOAR	Caza 83
6/2/04	6/1/04	14" @ 40'	Drill w/ air to 1910'.	Caza 83
6/3/04	6/1/04	14" @ 40'	Drill w/ air to 1910'.	Caza 83
6/4/04	6/1/04	14" @ 40'	Drill to 2570'. Will cmt this am.	Caza 83
6/7/04	6/1/04	9 5/8" @ 2556'	Cement 9 5/8" casing @ 2556'.	Caza 83
6/8/04	6/1/04	9 5/8" @ 2556'	Cement 9 5/8" casing @ 2556'.	Caza 83
6/9/04	6/1/04	9 5/8" @ 2556'	Cement 9 5/8" casing @ 2556'.	Caza 83
6/10/04	6/1/04	9 5/8" @ 2556'		WORT Caza 83
6/11/04	6/1/04	9 5/8" @ 2556'		WORT Caza 83
6/14/04	6/1/04	9 5/8" @ 2556'		WORT Caza 83
6/15/04	6/1/04	9 5/8" @ 2556'		WORT Caza 83
6/16/04	6/1/04	9 5/8" @ 2556'		WORT Caza 83
6/17/04	6/1/04	9 5/8" @ 2556'		WORT Caza 83
6/18/04	6/1/04	9 5/8" @ 2556'		WORT Caza 83
6/21/04	6/1/04	9 5/8" @ 2556'		WORT Caza 83
6/22/04	6/1/04	9 5/8" @ 2556'		WORT Caza 83

CONFIDENTIAL

6/23/04	6/1/04	9 5/8" @ 2556'	WORT Caza 83	
6/24/04	6/1/04	9 5/8" @ 2556'	WORT Caza 83	
6/25/04	6/1/04	9 5/8" @ 2556'	WORT Caza 83	
	TD: 2570'	Csg. 9 5/8" @ 2556'	MW: 8.4	SD: 6/XX/04 DSS: 0
	MIRU Caza 83. 100% moved and 40% rigged up.			
6/28/04	TD: 4800'	Csg. 9 5/8" @ 2556'	MW: 8.4	SD: 6/26/04 DSS: 2
	Finish rigging up rotary tools. NU and test BOPE. Pick up PDC bit and mud motor and TIH. Drill cement and FE. Rotary spud 7 7/8" hole @ 1130 hrs 6/26/04. Drill from 2570' to 4800'. DA @ report time.			
6/29/04	TD: 5700'	Csg. 9 5/8" @ 2556'	MW: 8.4	SD: 6/26/04 DSS: 3
	Drill from 4800'-5110'. Survey @ 5040', 2 deg. Drill to 5700'. DA @ report time.			
6/30/04	TD: 6700'	Csg. 9 5/8" @ 2556'	MW: 8.4	SD: 6/26/04 DSS: 4
	Drill from 5700'-6077'. Survey @ 6000', 1 deg. Drill to 6700'. DA @ report time.			
7/1/04	TD: 7227'	Csg. 9 5/8" @ 2556'	MW: 8.8	SD: 6/26/04 DSS: 5
	Drill from 6700'-7227'. DA @ report time.			
7/2/04	TD: 7610'	Csg. 9 5/8" @ 2556'	MW: 9.0	SD: 6/26/04 DSS: 6
	Drill from 7227'-7231'. TFNB and MM. Drill to 7610'. DA @ report time.			
7/6/04	TD: 9285'	Csg. 9 5/8" @ 2556'	MW: 10.7	SD: 6/26/04 DSS: 10
	Drill from 7610'-8323'. Top of Mesaverde @ 8151'. Drill to 9285'. DA @ report time.			
7/7/04	TD: 9630'	Csg. 9 5/8" @ 2556'	MW: 11.1	SD: 6/26/04 DSS: 11
	Drill from 9285'-9630'. DA @ report time.			
7/8/04	TD: 9750'	Csg. 9 5/8" @ 2556'	MW: 11.1	SD: 6/26/04 DSS: 12
	Drill from 9630'-9682'. TFNB and mud motor. Drill to 9750'. DA @ report time.			
7/9/04	TD: 9750'	Csg. 9 5/8" @ 2556'	MW: 11.1	SD: 6/26/04 DSS: 12
	Drill from 9750'-9850'. Condition mud and raise mud weight from 11.1 ppg to 11.5 ppg for bit trip @ report time.			
7/12/04	TD: 9877'	Csg. 9 5/8" @ 2556'	MW: 11.8	SD: 6/26/04 DSS: 16
	Condition mud and raise mud weight from 11.1 ppg to 11.5 ppg for bit trip. Lost 150 bbls mud to formation. Add LCM to control seepage. TFNB. Drill from 9852'-9877' TD. Condition and raise mud weight to 11.8 ppg to kill gas. Pull above sand @ 9416 and condition mud. POOH. Run Triple Combo. CCH for casing. POOH laying down drill string @ report time.			

CONFIDENTIAL

7/13/04

TD: 9877' Csg. 9 5/8" @ 2556' MW: 11.8 SD: 6/26/04 DSS: 17
FOOH laying down drill string. Run and cement 4 1/2" Production Casing @ report time.

7/14/04

TD: 9877' Csg. 9 5/8" @ 2556' MW: 11.8 SD: 6/26/04 DSS: 18
Cement 4 1/2" Production Casing. Bump plug, floats did not hold. Pressure up on plug and WOC. ND BOPE. Set slips. Release rig @ 1500 hrs, 7/13/04. Rig down rotary tools. Will move to NBU 921-15N this am.

8/2/04

PROG: DAY 2. HELD SAFETY MEETING. RU SWVL EQ, CO HOLE FROM 9808' TO PBTD (9831'). CIRC WELL CLEAN W/150 BBLS WATER. POOH & STND BK 305 JTS 2-3/8" TBG, CO RAMS TO BLINDS. MIRU DBL JACK BOP TESTER, TEST TO 7500# - HELD. MIRU CUTTER WL. PU LOGGING TOOLS, RIH RUN GAMMA / CBL LOG FR PBTD TO 2000'. BHT -208 DEG F. POOH, LD LOGGING TLS, PU 3-3/8" PERF GUN RIH PERF MV ZONE FR 9781 - 9786', 9754 - 9758', 9705 - 9708', 4 SPF EA, TOT OF 48 SHOTS. POOH W/WL TOOLS, RDMO CUTTERS. PREP TO FRAC ON MONDAY. SWI, SDFWE.

8/3/04

PROG: RU BJ AND CUTTERS HELD SAFETY MEETING TESTED LINES @ 9000#. BRK DN 3857#, PMPD 72 BBLS 2% KCL @ 31.5 BPM @ 5850#. ISIP: 3450#, FG: 0.79. PMPD 2482 BBLS LIGHTNING 22 AND 287,632# OF 20/40 MESH. ISIP: 6350#, FG: 1.00, NPI: 2900#, MP: 6800#, MR: 36.5, AP: 5875#, AR: 35.4.

STAGE #2: RIH W/ 10K CBP AND PERF GUNS TO 9418' SET CBP PUH PERF 9386' - 9388' (4SPF) 9291' - 9294' (4SPF) 9239' - 9243' (4SPF) 9180' - 9186' (4SPF) 9100' - 9104' (4SPF) 9008' - 9012' (4SPF) W/ 3-3/8" GUNS W/ 23 GRAM CHARGES .35 HOLES, TOTAL HOLES: 92. MADE TWO RUNS. PMPD 2083 BBLS OF LIGHTNING 22 AND 270,213# OF 20/40 MESH. ISIP: 3650#, FG: 0.83, NPI: 50#, MP: 5880#, MR: 45.2, AP: 5780#, AR: 45.1.

STAGE #3: RIH W/ 10K CBP AND PERF GUNS TO 8930' SET CBP PUH TO 8897' - 8900' (4SPF) 8869' - 8871' (4SPF) 8806 - 8808' (4SPF) 8742' - 8744' (4SPF) 8644' - 8648' (4SPF) W/ 3-3/8 GUNS W/23 GRAM CHARGES .35 HOLE, TOTAL HOLES: 52. MADE TWO RUNS, WHP: 225, BRK DN PERFS @ 3884#. PMPD 52 BBLS OF 2% KCL @ 31.5 BPM @ 5490#. ISIP: 3000#, FG: 0.78. PMPD BBLS OF LIGHTNING 20 AND OF 20/40 MESH. ISIP: 3500#, FG: 0.84, NPI: 500#, MP: 5120#, MR: 34.7, AP: 4660#, AR: 34.5.

STAGE #4: RIH W/ 10K CBP AND PERF GUNS TO 8590' SET CBP PUH PERF 8551' - 8556' (4SPF) 8497' - 8501' (4SPF) 8409' - 8412' (4SPF) 8340' - 8344' (4SPF) W/ 3-3/8" GUNS 23 GRAM CHARGES .35 HOLE, TOTAL HOLES: 64. MADE TWO WIRELINE RUNS. 7:00 PM SI WELL. SDFD.

8/4/04

PROG: RIG CREW AND BJ HELD SAFETY MEETING WHP: 1750#. BRK DN PERF @ 3294# PMPD 58 BBLS OF 2% KCL @ 32 BPM @ 4900#. ISIP: 2600#, FG: 0.74. PMPD 2225 BBLS OF LIGHTNING 20 AND 300,312# OF 20/40 MESH. ISIP: 3235#, FG: 0.82, NPI: 635#, MP: 4300#, MR: 36.1, AP: 4085, AR: 36.0.

STAGE #5: RIH W/ 5K CBP AND PERF GUNS TO 8208' SET CBP PUH PERF 8177' - 8178' (2SPF) 8062' - 8064' (4SPF) 7802' - 7804' (4SPF) 18 HOLES TOTAL W/ 3-3/8" GUNS 23 GRAM CHARGES .35 HOLE, TOTAL HOLES: 28, WHP: 175#. BRK DN PERF @ 3538#. PMPD 23 BBLS OF 2% KCL @ 13 BPM @ 3940. ISIP: 3050#, FG: 0.82. PMPD 338 BBLS OF LIGHTNING AND 29,822# of 20/40 MESH. ISIP: 3475#, FG: 0.87, NPI: 425#, MP: 4300#, MR: 14.6, AP: 3720#, AR: 14.5.

STAGE #6: RIH W/ 5K CBP AND PERF GUNS TO 7501' SET CBP PUH PERF 7465' - 7471'

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(4SPF) 6814' - 6818' (4SPF) W/ 3-3/8" GUNS 23 GRAM CHARGES .35 HOLE, TOTAL HOLES: 40, WHP: 150. BRK DN PERF @ 2270#. PMPD 41 BBLS OF 2% KCL @ 29 BPM. ISIP: 1701#, FG: 0.67. PMPD 1870 BBLS OF LIGHTNING 18 AND 271,959# OF 20/40 MESH. ISIP: 2788#, FG: 0.82, NPI: 1087#, MP: 4000#, MR: 30.5, AP: 3315#, AR: 30.4. PMPD A TOTAL OF 1,430,064# OF 20/40 MESH AND 11,364 BBLS LIGHTNING GEL.

RIH W/ 5K CBP TO 6750' SET CBP RD CUTTERS AND BJ PU 3-7/8" MILL TOOTH BIT AND PMP OFF SUB W/ BUILD IN R NIPPLE AND RIH W/000 JTS OF 2-3/8" J-55 TBG TO 6750' RU DRLG EQUIP. SI WELL 6:00 PM, SDFD.

8/5/04

PROG: DAY 5. HELD SAFETY MEETING. CONT TO RIH W/BIT, SUB & TBG FR 6720' TO FILL @ 6740'. DRL PLUGS AS LISTED BELOW:

PL#	TAG / FILL	PL DEPTH	DRL TIME	PRES INCR
1	6740' / 10'	6750'	8 MIN	175#
2	7275' / 225'	7500'	5	50#
3	8083' / 125'	8208'	17	300#
4	8505' / 85'	8590'	13	150#
5	8900' / 30'	8930'	11	150#
6	9193' / 225'	9418'	9	100#

CONT TO RIH TAG FILL @ 9786' (45' FILL ABOVE PBTD) CO HOLE TO PBTD - 9831'. POOH & LD 19 JTS 2-3/8" TBG, LND TBG @ 9208.91'. RD FLR, NDBOP, NUWH, DROP BALL. RU PMP TO TBG PMP OFF SUB @ 2200#. PMPD TOT OF 280 BBL. TOT FLUID PMPD THRU JOB - 11,644 BBL, REC 830 BBL. RU FL FR TBG TO PIT FLOW WELL TO PIT THRU OPEN CHK. TURN WELL OVER TO DELSCO FLOWBK CREW (KEN & MIKE). CSG PRESS - 1100#, TBG <20#. KB: 15', HANGER: 1.0', TBG: 9191.49', SUB: 1.42'.

WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1250#, TP: 1200#, 24/64" CHK, 65 BWPH, 13 HRS, SD: LITE, TTL BBLS FLWD: 905, TODAY'S LTR: 11,644 BBLS, LOAD REC TODAY: 905 BBLS, REMAINING LTR: 10,739 BBLS, TOTAL LOAD REC TO DATE: 905 BBLS.

8/6/04

PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1250#, TP: 1100#, 24/64" CHK, 30 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 855, TODAY'S LTR: 10,739 BBLS, LOAD REC TODAY: 855 BBLS, REMAINING LTR: 9,884 BBLS, TOTAL LOAD REC TO DATE: 1760 BBLS.

8/9/04

PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1400#, TP: 750#, 24/64" CHK, 10 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 320, TODAY'S LTR: 9284 BBLS, LOAD REC TODAY: 320 BBLS, REMAINING LTR: 8964 BBLS, TOTAL LOAD REC TO DATE: 2680 BBLS.

WELL WENT ON SALES 8/8/04 @ 11:00 AM, 1500 MCF, 18/64" CHK, SICP: 1650#, FTP: 985#, 12 BWPH, FINAL REPORT FOR COMPLETION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

014 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0575

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. Unit or CA Agreement Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

8. Lease Name and Well No.
NBU 391

3. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 435.781.7024

9. API Well No.
43-047-34874

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory
NATURAL BUTTES

Sec 17 T9S R21E Mer SLB
At surface NESE 1787FSL 858FEL

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T9S R21E Mer SLB

At top prod interval reported below

12. County or Parish
UINTAH 13. State
UT

At total depth

14. Date Spudded
06/01/2004 15. Date T.D. Reached
07/11/2004 16. Date Completed
☐ D & A ☒ Ready to Prod.
08/08/2004

17. Elevations (DF, KB, RT, GL)*
4838 GL

18. Total Depth: MD 9877 TVD 19. Plug Back T.D.: MD 9831 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CBL, HRI/MICROLOG, SP/LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3		2570		790			
7.875	4.500 I-80	11.6		9877		2720			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9208							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9708	9786	9708 TO 9786		48	OPEN
B) MESAVERDE	9008	9388	9008 TO 9388		92	OPEN
C) MESAVERDE	8644	8900	8644 TO 8900		52	OPEN
D) MESAVERDE	8340	8556	8340 TO 8556		64	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9708 TO 9786	PMP 2482 BBLs LIGHTNING 22 & 287,632# 20/40 MESH
9008 TO 9388	PMP 2083 BBLs LIGHTNING 22 & 270,213# 20/40 MESH
8644 TO 8900	PMP 2009 BBLs LIGHTNING 20 & 270,126# 20/40 MESH
8340 TO 8556	PMP 2225 BBLs LIGHTNING 20 & 300,312# 20/40 MESH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2004	08/09/2004	24	→	0.0	1252.0	160.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI 742	1173.0	→	0	1252	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2004	08/09/2004	24	→	0.0	1252.0	160.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI 742	1173.0	→	0	1252	160		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #35686 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DIV. OF OIL, GAS & MINING

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SEP 21 2004

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2004	08/09/2004	24	→	0.0	1252.0	160.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI 742	1173.0	→	0	1252	160		PGW	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2004	08/09/2004	24	→	0.0	1252.0	160.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI 742	1173.0	→	0	1252	160		PGW	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH MESAVERDE	5131 8318	8318 8318			

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #35686 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



Date 09/04/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

UT. OF OIL, GAS & MIN. (B)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.
U-0575

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3b. Phone No. (include area code)
435.781.7024

7. If Unit of CA/Agreement, Name and/or No.
UNIT #891008900A

8. Well Name and No.
NBU 391

9. API Well No.
4304734874

10. Field and Pool or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SE SEC. 17, T9S, R21E 1787'FSL, 858'FEL

11. Country or Parish, State
UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PRODUCTION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>START-UP</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PERFORATED AND FRACTURED THE EXISTING WASATCH AND MESAUVERDE FORMATION. THE OPERATOR HAS COMMINGLED THE EXISTING FORMATIONS ALONG WITH THE NEW INTERVALS. THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 11/16/2008 AT 9:00 AM.

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 12/02/2008

RECEIVED

DEC 08 2008

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wins No.: 71847		NBU 391		API No.: 4304734874			
EVENT INFORMATION:		EVENT ACTIVITY: RECOMPLETION		START DATE: 10/29/2008			
		OBJECTIVE: DEVELOPMENT		END DATE: 11/11/2008			
		OBJECTIVE 2: RECOMPLETE		DATE WELL STARTED PROD.:			
		REASON: WAS		Event End Status: COMPLETE			
RIG OPERATIONS:		Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start		
LEED 733 / 733		10/29/2008			Rig Release		
					Rig Off Location		
					11/12/2008		
Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
10/29/2008	SUPERVISOR: CLAUD SIMS						MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #1, DAY 1
	7:30 - 18:30	11.00	COMP	30	A		ROAD RIG FROM NBU 1021-2C TO LOC, MIRU LEED 733, BLOWED WELL DN TO TK, PUMP 50 BBLS 2% KCL WTR KILLING WELL, N/D WH, N/U BOPS, R/U FLOOR AND TBG EQUIP, PULLED OUT AND STAND IN DERRICK 75 STANDS OF 2-3/8" TBG, SWISDFN,
10/30/2008	SUPERVISOR: CLAUD SIMS						MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #2, DAY 2
	7:30 - 12:00	4.50	COMP	31	I	P	200 # ON WELL BLOWED DN TO TK, PUMP 25 BBLS WTR DN TBG KILLING WELL, TOOH W/ STANDING BACK 111 STNDS, LAYED DN 62 JTS ON TRAILER,
	12:00 - 19:30	7.50	COMP	34	I	P	R/U CASEDHOLE SOLUTIONS, RIH W/ GAUGE RING TO 7340', RIH W/ BAKER 8K CBP, SET CBP @ 6800', FILLED CSG W/ 2% KCL WTR, RIH W/ RADIAL ANALYSIS BOND LOG, LOG WELL W/ 3000# PRESSURE ON WELL FROM 6800' TO SURFACE, R/D CASED HOLE WIRELINE, SWI SDFN
10/31/2008	SUPERVISOR: CLAUD SIMS						MD:
	9:00 - 9:30	0.50	COMP	48		P	JSA-SAFETY MEETING #3, DAY 3
	9:30 - 16:30	7.00	COMP	31	I	P	P/U 3-7/8" BIT & POBS, TIH W/ 2-3/8" TBG, TAG CBP @ 6800', R/U POWER SWIVEL, BROKE CIRC W/ FOAM UNIT, DRILL OUT BAKER 8K CBP W/ LOSS CIRC. FOAM ON WELL FOR 1 HOUR W/NO RETURN. R/D POWER SWIVEL, TIH TO @ 7300', TOOH W/ 2-3/8" TBG STANDING IN DERRICK.
	16:30 - 19:00	2.50	COMP	34	I	P	112 1/2 STAND 2-3/8" TBG, R/U CASEDHOLE WIRELINE, RIH W/ BAKER 10K CBP, SET CBO @ 7300', POOH R/D WIRELINE, CHANGED OVER EQUIPT TO 2-7/8" TBG, SWI SDFN
11/1/2008	SUPERVISOR: CLAUD SIMS						MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #4, DAY4
	7:30 - 12:00	4.50	COMP	31		P	P/U WEATHERFORD 10K PACKER AND XN-NIPPLE, TIH W/ 2-7/8" PH6 TBG, SET PACKER @ 6829' w/ 40 SET DN,
	12:00 - 18:00	6.00	COMP	33	B	P	R/U BC QUICKTEST, PRESSURE UP ON TBG AND CSG AND PACKER TO 5400#, BLEED DN TO 0 IN 5 MIN, RELEASE PACKER, RIH W/ 1JT TBG RESET PACKER @ 6860', TEST TO 2000# W/ BLEEDING OFF, PULLED UP TO 6797', PRESSURE TEST PACKER DN CSG W/BLEEDING OFF, TIH SET PACKER @ 6893' PRESSURE TEST TO 2000#, BLEED OFF, RELEASE PACKER, STARED TOOH TO 4000', SWI SDFN.
11/2/2008	SUPERVISOR: CLAUD SIMS						MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #5, DAY 5
	7:30 - 8:30	1.00	COMP	31	I	P	NO PRESSURE ON WELL, TOOH W/ 2-7/8' PH6 TBG, LAY PACKER DN.
	8:30 - 11:30	3.00	COMP	31	I	P	P/U NEW PACKER, TIH W/ 2-7/8" PH6 TBG, SET PACKER @ 6829',
	11:30 - 17:30	6.00	COMP	33	B	P	R/U BC QUICK TEST, PRESSURE TEST TBG & CSG, PRESSURE UP TO 6500#, (HOLD), PRESSURE ON UP, HIT 6800# STARTED LEAKING, BLEED PRESSURE OFF, RELEASE PACKER, TIH SET PACKER @ 6862', PRESSURE UP TO 3000# W/ BLEED OFF TO ZERO IN 7 MIN, RELEASE PACKER PUH TO 6772', RESET PACKER, PRESSURE TEST DN CSG TO 2500#, (HOLD), RELEASE PACKER TIH RESET PACKER @ 6928', PRESSURE TESTED DN TBG TO 2000# W/ BLEEDING OFF, RELEASE PACKER TIH RESET PACKER @ 7295', PRESSURE TESTED TO 2000#, BLLED OFF TO ZERO IN 7 MIN, POOH LAYED DN 16 JTS 2-7/8" TBG. SWI SDFN
11/3/2008	SUPERVISOR: CLAUD SIMS						MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #6, DAY # 6

Wins No.: 71847		NBU 391		API No.: 4304734874		
	7:30 - 9:30	2.00	COMP	31	I P	TOOH W/ 2-7/8" TBG LAY DN PACKER.
	9:30 - 12:00	2.50	COMP	34	I P	R/U CASEDHOLE WIRELINE, RIH W/ 4-1/2 GAUGE RING TAG CBP @ 7300', RIH W/ BAKER 10K CBP, SET CBP @ 7280', R/D WIRELINE,
	12:00 - 18:00	6.00	COMP	31	I P	P/U WEATHERFORD PACKER TIH W/ 2-7/8" TBG, SET PACKER @ 6772', PRESSURE TEST CSG TO 3000#, BLEED OFF IN 12 MIN TO ZERO, CHECK ALL POSSIBLE PLACE FOR LEAK ON SURFACE, RETEST TO 2500#, BLEED OFF TO ZERO IN 10 MIN, RELEASE PACKER TIH , RESET PACKER @ 6860', TEST TBG AND CSG TO 2500#, BLEED OFF TO ZERO IN 10 MIN, RELEASE PACKER TOOH 56 STANDS TBG, SWI SDFN,
11/4/2008	SUPERVISOR: CLAUD SIMS					MD:
	7:00 - 7:30	0.50	COMP	48	P	JSA-SAFETY MEETING #7, DAY 7
	7:30 - 12:00	4.50	COMP	31	I P	NO PRESSURE ON WELL, TOOH W/ 2-7/8" TBG, LAYED DN WEATHERFORD PACKER, P/U BAKER 10K PACKER, TIH W/ 2-7/8" TBG. SET PACKER @ 6772', PRESSURES TEST CSG TO 2000#, (OK), RELEASE PACKER TIH SET PACKER @ 6850', PRESSURE TEST TBG ,PACKER AND BTM CSG TO 6000# FOR 10 MIN, (OK).
	12:00 - 15:00	3.00	COMP		P	(STG #1) R/U CASEDHOLE WIRELINE, RIH W/ PERF GUNS, PEF THE WASATCH @ 7241- 43', 7190 - 94', 7113 - 15', 7074 - 76', 4-SPF, USING 1-9/16" EXP GUNS, GM, .23HOLE, 0 PPHS, 40 HOLES, WHP = 70#, R/U SCHLUMBERGER FRAC, PT SURFACE LINES TO 9000#, BRK DN PERF @ 4355# @ 5 B/M, INJ-RT = 15 B/M, INJ-P = 7660#, ISIP = 1750#, F.G.= 0.68 , PMPED 5 BBLS 15% HCL AHEAD OF INJ., CALC 72 % PERF OPEN, PMPED 636 BBLS SLK WTR & 20523 # SAND, ISIP = 1850#, F.G.= 0.69, NPI = 100, MP = 7884 #, MR = 19.2 B/M, AP = 6198 #, AR = 14.7 B/M, 17355# OTTAWA 30/50 SAND, 3168 # TLC SAND, 66 GALS J583 CLAYTREAT, 14 GALS FRW-B145, 13 GALS NALCO BIOCID, 97 GALS NALCO SCALE INHIB.
	15:00 - 18:00	3.00	COMP	36	P	R/U SCHLUMBERGER FRAC, PUMP SAND PLUG, 2240 LBS, FLUSH W/ 42 BBL WTR, W/ SCREEN OUT OFF, SITP 2680#,
	15:00	0.00		34	G	R/U WIRELINE RIH W/ WEIGHT BARS, TAG FILL @ 7229.5', R/D WIRELINE,
	18:00 - 22:00	4.00	COMP	34	D P	R/U WIRELINE RIH TAG SAND TOP @ 6997', POOH, P/U CEMENT BAILER, P/U BAILER W/ BENDING BAILER, HAD TO REHEAD AND PUT BAILER INSIDE OF LUB, STARTED TO P/U LUB AND BAILER, LINE GOT CROSS AND FILED UP, LAYED LUB DN, HAVE TO REHEAD AND START OVER, SHUT OPERATION DN WAIT TILL AM, BEFORE SOMEONE GET HURT, SHUT WELL IN, SHUT DN,
11/5/2008	SUPERVISOR: CLAUD SIMS					MD:
	7:00 - 7:30	0.50	COMP	48	P	JSA-SAFETY MEETING #8, DAY 8
	7:30 - 17:00	9.50	COMP	34	D P	1460# ON WELL, R/U WIRELINE, HAD TROUBLE W/ CABLE. REHEAD CABLE, RIH DUMP BALIER OF CEMENT, WOULD NOT GO THROUGH PACKER W/ DUMP BALIER, POOH CHANGE OUT BAILER, RIH TAG FILL @ 6991', DUMP CEMENT ON TOP OF PLUG, POOH, REFILL DUMP BAILER W/ CEMENT, RIH DUMP CEMENT ON TOP OF SD PLUG, POOH FILL BAILER W/ CEMENT, RIH DUMPCEMENT ON TOP OF SAND PLUG, @ 10' CEMENT ON TOP OF PLUG, SHUT WELL IN, R/D WIRELINE, SDFN.
11/6/2008	SUPERVISOR: CLAUD SIMS					MD:
	6:30 - 7:00	0.50	COMP	48	P	JSA-SAFETY MEETING #9, DAY 9
	7:00 - 10:00	3.00	COMP	33	D P	1200 # ON TBG, BLEED DNT0 ZERO IN 10 MIN, WAIT FOR @ 10 MIN, WELL STARTED TO FLOW, SHUT WELL IN, TBG PRESSURE BACK UP TO @ 1100# IN 2 HOURS, OPEN WELL UP TO TK , FLOWED BACK SAND PLUG AND @ 75 BBLS WTR, SHUT WELLIN.
	10:00 - 13:00	3.00	COMP	34	G P	R/U CASEDHOLE WIRELINE, RIH TAG TOP OF SAND @ 7224', POOH, R/D WIRELINE,
	13:00 - 17:00	4.00	COMP	33	P	R/U SCHLUMBERGER, PUMP 2090 # SAND PLUGW/ FLOWING W/ 4-SACKS CEMENT, FLUSH W/ 36 BBLS WTR W/ PRESSURE UP TO 7800#, SHUT DN, TOP OF CEMENT @ 6975', SHUT WELL IN SDFN.
11/7/2008	SUPERVISOR: CLAUD SIMS					MD:
	7:00 - 7:30	0.50	COMP	48	P	JSA-SAFETY MEETING #10, DAY 10

Wins No.: 71847		NBU 391				API No.: 4304734874	
7:30 - 12:00	4.50	COMP	34	G	P	1700 # ON WELL, STARTED TO BLOW DN, WELL HEAD FROZE OFF, UNTHAUGHTED WELL HEAD, R/U WIRELINE RIH TAG CEMENT TOP @ 6916', R/D WIRELINE,	
12:00 - 14:30	2.50	COMP	31	I	P	N/D FRAC TREE, P/U RELEASE PACKER TOO H W/ 2-7/8" TBG, LAYED DN PACKER, N/D BOP, N/U FRAC VALVE,	
14:30 - 23:00	8.50	COMP	36	D	P	R/U SCHLUMBERGER FRAC & WIRELINE, (STG #2) RIH W/ BAKER 8K CBP, SET CBP @ 6060', PRESSURE TEST CSG AND FRAC VALVE TO 6000#, OK, RIH W/ PERF GUNS, PERF THE WASATCH @ 6014 - 18', 5886 - 5892', 4-SPF. USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE, 90° PHS, 40 HOLES, WHP = 70 #, BRK DN PERF @ 1330# @ 6 B/M, INJ-RT = 37 B/M, INJ-P = 2601#, ISIP = 485 #, F.G.= 0.51, PMPED 3 BBLS 15% HCL AHEAD OF INJ, CALC ALL PERF OPEN, PMPED 633 BBLS SLK WTR & 19701# SAND, ISIP = 1445 #, F.G.= 0.64, NPI = 960 , MP = 3159 #, MR = 40.4 B/M, AP = 2237#, AR = 29.8 B/M, 15859 # OTTAWA 30/50 SAND, 3842 # TLC, 73 GALS J583 CLAYTREAT, 19 GALS FRW-B145, 13 GALS NALCO BIOCID, 114 GALS NALCO SCALE INHIB, (PCM WOULD ONLY PUT OUT 40 B/M) (STG #3) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @ 5350', PERF THE WASATCH @ 5302' - 12', 4-SPF, USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE 90° PHS, 40 HOLES, WHP = 78 # BRK DN PERF @ 1548 # @ 5 B/M, INJ-RT = 25 B/M, INJ-P = 2245 #, ISIP = 800 #, F.G.= 0.58 , CALC ALL PERF OPEN, PMPED 633 BBLS SLK WTR & 21164 # SAND, ISIP = 1600 #, F.G.= 0.73 , NPI = 800 , MP = 2709 #, MR = 34.1 B/M, AP = 2110 #, AR = 24.1 B/M, 17987 # 30/50 OTTAWA SAND, 3177 # TLC SAND, 65 GALS J583 CLAYTREAT, 19 GAL FRW-B145, 15 GALS NALCO BIOCID, 43 GALS NALCO SCALE INHIB, (LOST TWO PUMP INTO JOB) (KILL PLUG) RIH W/ BAKER 8K CBP, SET CBP @ 5230', POOH, R/D CASEHOLE & SCHLUMBERGER FRAC, SWI SDFWE. TOTAL FLUID = 1902 BBLS SLK WTR TOTAL SAND = 60758# TOTAL J583 CLAYTREAT = 204 GALS TOTAL FRW-B145 = 48 GALS TOTAL NALCO BIOCID = 41 GALS TOTAL NALCO SCALE INHIB = 254 GALS	
11/10/2008	SUPERVISOR: CLAUD SIMS					MD:	
7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #11, DAY 11	
7:30 - 18:30	11.00	COMP	31	I	P	NO PRESSURE ON WELL, N/D FRAC VALVE, N/U BOPS, R/U FLOOR & EQUIP, TIH W/ 2-7/8" PH6 TBG, WEATHERFORD ELEVATORS BROKE, WAIT ON ELEVATORS 2 HOURS, FINISH TIH W/ TBG, TOO H LAYED TBG DN, CHNGE OUT PIPE RAMS, P/U SLIDING SLEEVE AND MILL, TIH W/ 2-3/8" PROD TBG TO @ 5000', POOH 10 JTS TO LET FLUID LEVEL DROP, SWI SDFN.	
11/11/2008	SUPERVISOR: CLAUD SIMS					MD:	
7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING # 12, DAY 12	

Wins No.: 71847		NBU 391				API No.: 4304734874	
7:30	- 7:30	0.00	COMP	44	B	P	<p>NO PRESSURE ON WELL, TIH TAG CBP @ 5250', R/U POWER SWIVEL, BROKE CIRC W/ FOAM UNIT,</p> <p>(DRLG CBP #1) 5230', DRILL OUT BAKER 8K CBP IN 25 MIN, 0# DIFF, RIH TAG @ 5259', C/O 91' SAND, FCP = 20 #.</p> <p>(DRLG CBP #2) 5350', DRILL OUT BAKER 8K CBP IN 30 MIN, 100# DIFF, RIH TAG @ 6060', C/O 0' SAND, FCP = 100#,</p> <p>(DRLG CBP #3) 6060', DRILL OUT BAKER 8K CBP IN 20 MIN, 50# DIFF, RIH TAG @ 6985', C/O 12' SAND, FCP = 150#,</p> <p>(DRLG CEMENT PLUG) 6997', DRILL OUT 50' CEMENT PLUG IN 35 MIN, WASH AND C/O SAND FROM 7047' TO PBTD 7280', @ 233' SAND PLUG, FCP = 75#,</p> <p>CIRC WELL CLEAN W/ FOAM UNIT, POOH LAY DN 45JTS ON PIPE RACK, LAND TBG W/ HANGER W/ 180 JTS 2-3/8" N-80 TBG, EOT @ 5851', R/D FLOOR AND TBG EQUIP, N/D BOPS, N/U WH, R/U DELSCO SLICKLINE,</p>
11/12/2008	<u>SUPERVISOR:</u> TUCKER CALDWELL						<u>MD:</u>
7:00	-			33	A	<p>7 AM FLBK REPORT: CP 550#, TP 0#, OPEN/64" CK, 0 BWPH, NONE SAND, - GAS</p> <p>TTL BBLS RECOVERED: 260</p> <p>BBLS LEFT TO RECOVER: 0</p>	
11/13/2008	<u>SUPERVISOR:</u> TUCKER CALDWELL						<u>MD:</u>
7:00	-			33	A	<p>7 AM FLBK REPORT: CP 400#, TP 25#, OPEN CK/64" CK, 12 BWPH, TRACE SAND, - GAS</p> <p>TTL BBLS RECOVERED: 319</p> <p>BBLS LEFT TO RECOVER: 2343</p>	
11/14/2008	<u>SUPERVISOR:</u> TUCKER CALDWELL						<u>MD:</u>
7:00	-			33	A	<p>7 AM FLBK REPORT: CP 375#, TP 75#, 20/64" CK, 1 BWPH, CLEAN SAND, - GAS</p> <p>TTL BBLS RECOVERED: 398</p> <p>BBLS LEFT TO RECOVER: 2264</p>	
11/15/2008	<u>SUPERVISOR:</u> TUCKER CALDWELL						<u>MD:</u>
7:00	-			33	A	<p>7 AM FLBK REPORT: CP 400#, TP 100#, 20/64" CK, 2 BWPH, CLEAN SAND, - GAS</p> <p>TTL BBLS RECOVERED: 444</p> <p>BBLS LEFT TO RECOVER: 2218</p>	
11/16/2008	<u>SUPERVISOR:</u> TUCKER CALDWELL						<u>MD:</u>
9:00	-		PROD			<p>WELL TURNED TO SALES @ 0900 HR ON 11/16/2008 - FTP 111#, CP 368#, CK 1/64", 200 MCFD, 144 BWPD</p>	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
435.781.7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NE/SE 1787'FSL, 858'FEL

At top prod. interval reported below

At total depth

14. Date Spudded
06/01/2004

15. Date T.D. Reached
07/11/2004

16. Date Completed 11/16/2008
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4838'GL

18. Total Depth: MD 9877'
TVD

19. Plug Back T.D.: MD 7280'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#		2570'		790 SX			
7 7/8"	4 1/2 I-80	11.6#		9877'		2720 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5851'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5302'	7243'	5302'-7243'	0.36	120	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5302'-7243'	PMP 1902 BBLs SLICK H2O & 60,758# 30/50 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/08	12/21/08	24'	→	20	340	40			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
26/64	94#	265#	→	20	340	40		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

amended

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
--	-----------------------------

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5128'	8064'			
MESAVERDE	8158'	9826'			

32. Additional remarks (include plugging procedure):

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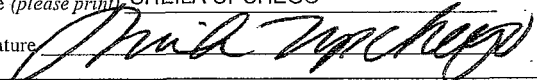
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33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 12/15/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.